

M.J.M. ELECTRIC COOPERATIVE, INC.

SECTION III – MEMBERS AND CONSUMERS

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NET METERING

POLICY

To encourage Member-Owned on-site electric generation facilities using renewable energy resources, comply with the Public Utility Regulatory Policies Act (PURPA), enhance the continued diversification of Illinois' energy resource mix and protect the Illinois environment through the use of renewable fuel sources while honoring the Cooperative's objective to provide equitably priced electricity to all Members on a Cooperative basis as required by the Illinois Not-for-Profit Act and Revenue Code Section 501(c)(12).

RESPONSIBILITY

President/CEO and Staff

DEFINITIONS

APPLICABLE BILLING PERIOD means the period of time over which the Cooperative bills a Member for electricity consumed during that time and for other applicable charges from the Cooperative.

ELIGIBLE COOPERATIVE MEMBER means a Cooperative Member that owns or operates a solar, wind, or other eligible renewable electrical generating facility with a rated capacity of not more than 10 kilowatts that is located on the Member's premises and is intended primarily to offset the Member's own electrical requirements by being connected to the Member's electrical system.

ELIGIBLE RENEWABLE ELECTRICAL GENERATING FACILITY (EREGF) means a generator powered by solar electric energy, wind, dedicated crops grown for electricity generation, anaerobic digestion of livestock or food processing waste, fuel cells or microturbines powered by renewable fuels, or hydroelectric energy. For purposes of this policy, an EREGF with a nameplate rating of 10 kW or less is governed by the provisions in MJM's Section III, Policy 34. An EREGF with a nameplate rating of more than 10 kW up to 2 MW is governed by the provisions of Article IV (F) in MJM's Section III, Policy 34.

NET ELECTRICITY METERING (or "net metering") means the measurement, during the applicable billing period to an eligible Cooperative Member, of the net amount

of electricity supplied by the Cooperative to the Member's premises or provided to the Cooperative by the Member.

QUARTERLY CALENDAR BILLING PERIOD means a period of three consecutive applicable billing periods occurring within four quarters per calendar year (January, February, March is quarter 1; April, May, June is quarter 2; July, August, September is quarter 3; and October, November, December is quarter 4).

APPLICABILITY

This net metering policy applies to eligible Cooperative Members that choose to interconnect their eligible renewable electrical generating facilities with the Cooperative's distribution system and operate same in parallel with the Cooperative system.

PROVISIONS

- A. The eligible Cooperative Member shall first comply with the provisions of the Cooperative's Section III Policy 34 - Interconnection and Parallel Operation of Distributed Generation.
- B. The Cooperative will install and maintain metering equipment capable of measuring the flow of electricity both into and out of the customer's generation facility at the same rate and ratio. If Member's existing meter is not capable of meeting this requirement, the cost of installing and maintaining same shall be paid by the Member.

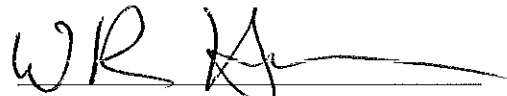
In addition, the Member shall be responsible for the cost of installing and maintaining a secondary meter base and allow the Cooperative to install and maintain a meter to measure all energy produced by the interconnected system.

- C. For EREGFs with a nameplate rating of 10 kilowatts and below, the Cooperative shall measure and charge or credit for the net electricity supplied to eligible Cooperative Members or provided by eligible Cooperative Members as follows:
 - 1. If the amount of electricity used by the Member during the applicable billing period exceeds the amount of electricity produced by the Member, the Cooperative shall charge the Member for the net electricity supplied to and used by the Member at the retail rates the Member would be charged if the Member was not a net metering Member.
 - 2. If the amount of electricity produced by a Member during a billing period exceeds the amount of electricity used by the Member during that billing period, the Cooperative will apply a 1:1 kilowatt-hour credit to the Member's account for the net electricity supplied to the Cooperative. The Cooperative shall continue to carry over any excess kilowatt-hour credits earned and apply those credits to applicable billing periods to offset only electric energy-related charges derived specifically from the consumption of electric energy measured in units of kilowatt-hours due

from the eligible Member, as denoted in the billing, for those applicable billing periods until all credits are used or until the end of the quarterly calendar billing period, whichever occurs first.

3. At the end of any quarterly calendar billing period that service is supplied by means of net metering, or in the event that the Member terminates service with the Cooperative during a quarterly calendar billing period, any remaining credits in the Member's account shall expire and no credit or payment shall be due to the Member for such expired credits.
 4. Any credit to an eligible Member under this policy shall be applied only to the charge for electric energy delivered to the eligible Member. No part of such credit shall be applied to, and the eligible Member shall remain responsible for, (a) taxes, fees, and other charges that would otherwise be applicable to the net amount of electric energy purchased by the eligible Member from the Cooperative, and (b) other charges to the eligible Member under any Cooperative policies, bylaws, rules, regulations, or rates, that are not based on a unitized charge per kilowatt-hour, including, but not limited to, basic service charges or service delivery charges.
- D. All renewable energy credits, greenhouse gas emission credits and renewable energy attributes related to any electricity produced by the eligible renewable electrical generating facility and purchased by the Cooperative shall be treated as owned by the eligible Cooperative Member.
- E. **All Net Metering accounts as of January 23, 2025 will be automatically moved to Member-Owned Generation Billing (See Section III, Policy 36) as of January 23, 2025.**
- F. Member will not be eligible for any incentive rates after installation of generation system.
- G. If there is a change in Membership, where a Member-Owned on-site electric generation facility has been installed, the generation facility will no longer qualify for Section III, Policy 35 - Net Metering. Instead, the generation facility will qualify for Section III, Policy 36 – Member-Owned Generation Billing.
- H. If a Member enlarges their generation facility after being approved for Net Metering, the Cooperative has the right to remove the generation facility from Net Metering. The generation facility will be moved to Section III, Policy 36 – Member Owned Generation Billing.

- I. This policy is subject to all federal, state and local laws, the Cooperative's articles of incorporation, bylaws and existing policies and the terms and conditions of the Cooperative's existing power supply contracts and loan agreements. To the extent any provision of this policy conflicts with those obligations, those provisions are deemed null and void. This policy may be amended at any time by Board of Directors of the Cooperative and any such amendment would be effective to include Members generating electricity at that time based upon this policy and interconnection agreement.



William R Heyen, Secretary